Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA \$ 45.1-361.26

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

Yukon Pocahontas Coal Company LLP, Buchanan Coal Company LLP, Sayers-Pocahontas Coal Company LLP, Plum Creek Timberlands, LP and Harold Webb, Harman Webb, John Webb, and Ruby W. Wells; Hugh MacRae Land Trust and Consolidation Coal Company

DOCKET NO.

97-0218-0564-01

RELIEF SOUGHT:

Issuance:

A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling Unit U-28, A portion of

Tract 1 and all of Tract 9

(Referenced herein as "the Subject Drilling Unit")

Location:

Buchanan County, Virginia

Action Details:

(1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit U-28 by Tract Subaccounts;

(2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.

(3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tract(s) identified in Table 1.

REPORT OF THE BOARD

FINDINGS AND ORDER

- Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (herein 1. "Board") at 9:00 a.m. on May 20, 2008 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
- Appearances: Mark A. Swartz, Esq. and Leslie K Arrington CNX appeared for the Unit Operator; and Sharon 2. M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
- Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., and in particular Va. Code §§ 45.1-361.21 3. and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. Prior Proceedings:

- 4.1. (a) On July 16, 1997, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on July 29, 1997, Instrument Number 970002056. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk on October 21, 1997, Instrument Number 970002986 (hereafter all orders are collectively referred to as the "Pooling Orders").
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal ownership interests of Yukon Pocahontas Coal Co LLP, Buchanan Coal Company LLP, Sayers-Pocahontas Coal Company LLP, Plum Creek Timberlands LP and the gas and oil ownership interests of Harold Webb, Harman Webb, John Webb and Ruby W. Wells in a portion of Tract 1 were in conflict. In Tract 9, the coal ownership interests of Hugh MacRae Land Trust and the gas and oil ownership interests of Consolidation Coal Company were also in conflict. Both were in conflict in the Subject Drilling Unit and became subject to the escrow requirements of a Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding a portion of Tract 1 and Tract 9, a copy of which is attached to and made a part hereof, states under oath that Yukon Pocahontas Coal Company, LLP, Hugh MacRae Land Trust and others mentioned in (4.2) above, have entered into an agreement with regards to a portion of Tract 1 and Tract 9. That by the terms of the agreements, the parties have entered into a split agreement regarding these Tracts and escrow regarding these individual conflicting claims detailed herein, is no longer required.
- 4.4 The Unit Operator gave notice to Yukon Pocahontas Coal Company, Hugh MacRae Land Trust and the applicants that the Board would consider its disbursement authorization at its hearing on May 20, 2008 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tract 1 and Tract 9 are identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 1 and Tract 9 plus the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting (Exhibit A) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

- 5.2 Applicant has certified and represented to the Board that:
 - (1) Yukon Pocahontas Coal Company, LLP, Buchanan Coal Company LLP, Sayers-Pocahontas Coal Company LLP, Plum Creek Timberlands LP have coal ownership interests in a portion of Tract 1 and the gas and oil ownership interests of Harold Webb, Harman Webb, John Webb and Ruby W. Wells in this tract. In Tract 9, Hugh MacRae Land Trust has coal ownership interests and Consolidation Coal Company are the owners the gas and oil estate underlying VGOB Tract 9 of the Subject Drilling Unit;
 - (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB 97-0218-0564-01	Acerage Interest	Split Agreement	Acres	% of Escrowed Funds	Disbursement \$
Tract 1 (A portion of)			14.784		
Disbursement Table					
Yukon Pocahontas Coal Company Conflict included 3/5 of 9.64 acres = 5.784			14.784		
1 Yukon Pocahontas Coal Company PO Box 187 Tazewell VA24651	1/2	50%	7.392	14.3456%	
Buchanan Coal Company LLP PO Box 187 Tazewell VA 24651	1/9	50%	1.643	3.1879%	
3 Sayers-Pocahontas Coal Company LLP PO Box 187 Tazewell VA 24651	1/18	50%	0.821	1.5940%	
Plum Creek Timberlands LP One Concourse Parkway Suite 755 Atlanta GA 30328	1/3	50%	4.928	9.5637%	
Sum Total			7.392	14.3456%	
1 Mona Webb Heirs G&O (1/5 OF 3/5 conflict of 24.64 or 4.928 acres)		24.64	4.928		
2 Harold Webb 298 Morrell Town Road Bristol TN 37620	1/7 of 1/5	50%	0.7040	1.3662%	
3 Harman Webb 106 Third Ave Richlands VA 24641	1/7 of 1/5	50%	0.7040	1.3662%	
4 John Webb PO Box 577 Keen Mountain 24624	1/7 of 1/5	50%	0.7040	1.3662%	
5 Ruby W. Wells 5980 Pearl Road Parma Heights, OH 44130	1/7 of 1/5	50%	0.7040	1.3662%	
Sum Total			2.112	5.4650%	
Tract 9	T	Т	3.18		
Hugh MacRae Land Trust PO Box 29 Tazewell VA 24651		50%	1.590	6.1714%	
2 Consolidation Coal Company Drawer 11 Oakwood VA 24631		50%	1.590	6.1714%	

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

- 5.2 Applicant has certified and represented to the Board that:
 - (1) Yukon Pocahontas Coal Company, LLP, Buchanan Coal Company LLP, Sayers-Pocahontas Coal Company LLP, Plum Creek Timberlands LP have coal ownership interests in a portion of Tract 1 and the gas and oil ownership interests of Harold Webb, Harman Webb, John Webb and Ruby W. Wells in this tract. In Tract 9, Hugh MacRae Land Trust has coal ownership interests and Consolidation Coal Company are the owners the gas and oil estate underlying VGOB Tract 9 of the Subject Drilling Unit;
 - (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement VGOB 97-0218-0564-01	Acerage Interest	Split Agreement	Acres	% of Escrowed Funds	Disbursement \$
Tract 1 (A portion of)			14.784		
Disbursement Table					
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Yukon Pocahontas Coal Company PO Box 187 Tazewell VA24651	1/2	50%	7.392	14.3456%	
Buchanan Coal Company LLP PO Box 187 Tazewell VA 24651	1/9	50%	1.643	3.1879%	
Sayers-Pocahontas Coal Company LLP PO Box 187 Tazewell VA 24651	1/18	50%	0.821	1.5940%	
Plum Creek Timberlands LP One Concourse Parkway Suite 755 Atlanta GA 30328	1/3	50%	4.928	9.5637%	
Sum Total			7.392	14.3456%	
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Harold Webb 298 Morrell Town Road Bristol TN 37620	1/7 of 1/5	50%	0.7040	1.3662%	
Harman Webb 106 Third Ave Richlands VA 24641	1/7 of 1/5	50%	0.7040	1.3662%	
John Webb PO Box 577 Keen Mountain 24624	1/7 of 1/5	50%	0.7040	1.3662%	
Ruby W. Wells 5980 Pearl Road Parma Heights, OH 44130	1/7 of 1/5	50%	0.7040	1.3662%	
Sum Total			2.112	5.4650%	
Tract 9		1 T	3.18	3	
Hugh MacRae Land Trust PO Box 29 Tazewell VA 24651		50%	1.590	6.1714%	
Consolidation Coal Company Drawer 11 Oakwood VA 24631		50%	1.590	6.1714%	

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

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Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 6th day of 2008, by a majority of the Virginia Gas and Oil Board.

Benny R Wampley, Chairman

DONE AND PERFORMED this 6 day of 100 ember 2008, by an Order of this Board.

David E. Asbury Jr.,

Principal Executive to the Staff

Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)

COUNTY OF WASHINGTON

Acknowledged on this day of Dynnowledged on this day of Dynnowledged on the Commonwealth of Virginia, appeared Benny R. Wampler being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board and David E. Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, and that they executed the same and were authorized to do so.

My commission expires: 2 13b19

Diane J. Davis

Notary Public #174394

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL DOCKET NO: VGOB 97-0218-0564-01

RELIEF SOUGHT: (1) DISBURSEMENT FROM

ESCROW REGARDING TRACT(S) a portion of 1 and all of 9

HEARING DATE: May 20, 2008

(2) AND AUTHORIZATION FOR DIRECT

PAYMENT OF ROYALTIES

DRILLING UNIT: U-28

BUCHANAN COUNTY, VIRGINIA



MISCELLANEOUS PETITION

- 1. <u>Petitioner and its counsel:</u> Petitioner is CNX Gas Company LLC, 2481 John Nash Blvd., Bluefield, West Virginia 24701. Petitioner's counsel is Mark A. Swartz, SWARTZ LAW OFFICES, PLLC., 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.
- 2. Relief sought: (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract 1 and all of Tract 9 as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Yukon Pocahontas Coal Company, LLP, Buchanan Coal Company, LLP, Sayers-Pocahontas Coal Company, LLP, Plum Creek Timberlands, L.P. and Harold Webb, Harman Webb, John Webb and Ruby W. Wells, Hugh MacRae Land Trust and Consolidation Coal Company.
- 3. <u>Legal Authority</u>: Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.
 - 4. Type of well(s): Coalbed methane.
- 5. **Factual basis for relief requested:** Yukon Pocahontas Coal Company, LLP, Buchanan Coal Company, LLP, Sayers-Pocahontas Coal Company, LLP, Plum Creek Timberlands, L.P. and Harold Webb, Harman Webb, John Webb and Ruby W. Wells; Hugh MacRae Land Trust and Consolidation Coal Company, have entered into royalty split agreement(s). Said royalty split agreement(s) allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and, further, specifies how said royalties are to be divided and paid.
- 6. **Attestation:** The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC

BY IT'S PROFESSIONAL MANAGER CNX GAS COMPANY LLC, PETITIONER

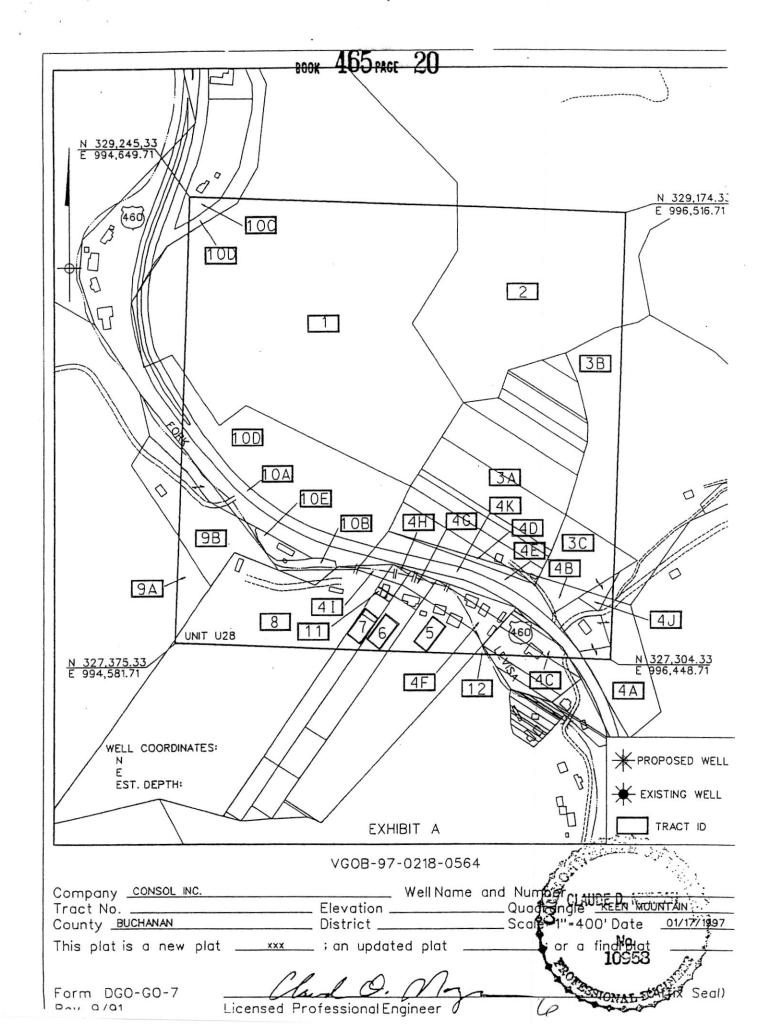
Leslie K. Arrington

Manager - Environmental Permitting

CNX Gas Company LLC

2481 John Nash Blvd.

Bluefield, West Virginia 24701



BOOK 465 PAGE 21

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CONSOL Inc. CBM U-28 Tract Identifications DGO-GO-7 Attachment

- 1. 4/5 Yukon Pocahontas Coal Company, et al Tr. 110 1/5 C. L. Ritter Lumber Co. Tr. 51 Coal Oil and Gas Island Creek Coal Company - Coal Below Tiller Permac Coal Company - Coal above drainage Buchanan Production Company - CBM, Oil & Gas Lessee Yukon Pocahontas Coal Company, et al - Surface 24.64 acres - 30.8000%
- 2. Yukon Pocahontas Coal Company, et al Tr. 40 Coal Oil and Gas Island Creek Coal Company - Coal Below Tiller Permac Coal Company - Coal above drainage Buchanan Production Company - CBM, Oil & Gas Lessee Andrew Deskins - Surface 11.91 acres - 14.8875%
- 3. Yukon Pocahontas Coal Company, et al Tr. 40
 Coal Oil and Gas
 Island Creek Coal Company Coal Below Tiller
 Permac Coal Company Coal above drainage
 Buchanan Production Company CBM, Oil & Gas Lessee
 16.00 acres 20.0000%
- 3A. B. J. Horton Surface
- 3B. Ronald Matney Surface
- 3C. Cody Harman Surface
- 4. Yukon Pocahontas Coal Company, et al Tr. 11-3
 Coal Oil and Gas
 Island Creek Coal Company Coal Below Tiller
 Permac Coal Company Coal above drainage
 Buchanan Production Company CBM Lessee
 Buchanan Production Company CBM, Oil & Gas Lessee
 6.63 acres 8.2875%
- 4A. Thelma Addison Surface
- 4B. Cody Harman Surface
- 4C. Glenn Matney Surface
- 4D. B. J. Horton Surface
- 4E. Yukon Pocahontas Coal Company et al. Surface

BOOK 465 PAGE 22

- 4F. Gussie Johnson Surface
- 4G. Kathy Looney Surface
- 4H. Larry Stacy Surface
- 4I. Roscoe Deskins Surface
- 4J. Cody Harman Surface
- 4K. Virginia Department of Transportion Surface
- 5. Hugh MacRae Land Trust Tr. 17 Coal- Coal
 Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam
 United Coal Company Coal above drainage
 Consolidation Coal Company Coal below drainage
 Buchanan Production Company CBM, Oil & Gas Lessee
 Gussie Johnson Surface, Oil & Gas
 1.23 acres 1.5375%
- 6. Hugh MacRae Land Trust Tr. 17 Coal
 Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam
 United Coal Company Coal above drainage
 Consolidation Coal Company Coal below drainage
 Buchanan Production Company CBM, Oil & Gas Lessee
 Kathy Looney Surface, Oil & Gas
 0.75 acres 0.9375%
- 7. Hugh MacRae Land Trust Tr. 17 Coal
 Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam
 United Coal Company Coal above drainage
 Consolidation Coal Company Coal below drainage
 Buchanan Production Company CBM, Oil & Gas Lessee
 Selma J. Mullins Surface, Oil & Gas
 0.49 acres 0.6125%
- 8. Hugh MacRae Land Trust Tr. 17 Coal
 Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam
 United Coal Company Coal above drainage
 Consolidation Coal Company Coal below drainage
 Buchanan Production Company CBM Lessee
 Roscoe Deskins Oil & Gas
 5.18 acres 6.4750%

BOOK 465 PAGE 23

- Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam
 United Coal Company Coal above drainage
 Consolidation Coal Company Coal below drainage
 Buchanan Production Company CBM Lessee
 Consolidation Coal Company Oil & Gas
 3.18 acres 3.9750%
- 9A. Consolidation Coal Company Surface
- 9B. Darrell Meadows Surface

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- 10. Yukon Pocahontas Coal Company, et al Tr. 99
 Coal, Oil & Gas
 Coal Lessees
 Island Creek Coal Company Coal Below Tiller
 Jewell Smokeless Coal Corp.
 Permac, Inc.
 Buchanan Production Company CBM Lessee
 9.84 acres 12.3000%
- 10A. Virginia Department of Transportion Surface
- 10B. Darrell Meadows Surface
- 10C. Roscoe Deskins Surface
- 10D. Yukon Pocahontas Coal Company et al. Surface
- 10E. Gus Vandyke Surface
- 11. Hugh MacRae Land Trust Tr. 17 Coal
 Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam
 United Coal Company Coal above drainage
 Consolidation Coal Company Coal below drainage
 Buchanan Production Company CBM Lessee
 Larry Stacy Surface, Oil & Gas
 0.12 acres 0.1500%
- 12. Hugh MacRae Land Trust Tr. 17 Coal Coal Lessees
 Island Creek Coal Company Pocahontas No. 3 seam United Coal Company Coal above drainage Consolidation Coal Company Coal below drainage Buchanan Production Company CBM Lessee A. J. Harman Heirs Surface, Oil & Gas 0.03 acres 0.0375%

Exhibit E Unit U-28 Docket # VGOB-97/02/18-0564

Docket # VGOB-97/02/18-0564 List of Conflicting Owners/Claimants that require escrow

,	Net Acres	Interest in Unit	Divis 2 Left 12.3699%	on of Interest	4 Left
act #1, 24.64 Acre Tract	in one	in onic	12.3035%	27.5653%	3.2092%
COAL FEE OWNERSHIP					
	J. T. 110 14.79	10.40000/	2 222201/	5.00440/	0.50040/
(1) Yukon Pocahontas Coal Company et a (Only 3/5 interest conflicting)	al., Tr.110 14.78 acres 3/5 of 24.64 acres	18.4800%	2.2860%	5.0941%	0.5931%
(a) Yukon Pocahontas Coal Company, LLI P.O. Box 187 Tazewell, VA 24651	P 7.39 acres 1/2 of 24.64 acres	9.2400%	1.1430%	2.5470%	0.2965%
(b) Buchanan Coal Company, LLP P.O. Box 187 Tazewell, VA 24651	1.64 acres 1/9 of 24.64 acres	2.0533%	0.2540%	0.5660%	0.0659%
(c) Sayers-Pocahontas Coal Company, LL P.O. Box 187 Tazewell, VA 24651	_P 0.82 acres 1/18 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%
(d) Plum Creek Timberlands, L.P. One Concourse Parkway, Suite 755 Atlanta, GA 30328 (CBM Royalty Owner)	4.93 acres 1/3 of 24.64 acres	6.1600%	0.7620%	1.6980%	0.1977%
OIL & GAS FEE OWNERSHIP					
(1) Walter Wade Heirs, Devisees, Successors or Assigns (1/5)					
(a) Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.821 acres 1/30 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%
(b) Eunice Wade Baldwin P. O. Box 111 Doran. VA 24612	0.821 acres 1/30 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%
(c) Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.821 acres 1/30 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%
(d) Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.821 acres 1/30 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%
(e) Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.821 acres 1/30 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%
(f) Eady Wade Smith Heirs					
(f.1) Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.164 acres 1/150 of 24.64 acres	0.2053%	0.0254%	0.0566%	0.0066%
(f.2) Tom C. Smith P. O. Box 335 Doran. VA 24612	0.164 acres 1/150 of 24.64 acres	0.2053%	0.0254%	0.0566%	0.0066%
(f.3) Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.164 acres 1/150 of 24.64 acres	0.2053%	0.0254%	0.0566%	0.0066%
(f.4) Raymond S. Smith P. O. Box 335 Doran. VA 24612	0.164 acres 1/150 of 24.64 acres	0.2053%	0.0254%	0.0566%	0.0066%

Exhibit E Unit U-28

Docket # VGOB-97/02/18-0564 List of Conflicting Owners/Claimants that require escrow

		List of Conflicting Ow	ners/Claimants th	at require escrow		on of Interest	in
		Net Acre in Unit		Interest in Unit	2 Left 12.3699%	3 Left 27.5653%	4 Left 3.2092
	(f.5) Luther Smith General Delivery Doran. VA 24612		acres of 24.64 acres	0.2053%	0.0254%	0.0566%	0.0066
(2)	Myrty N. Ratliff Heirs, Devisees, Successors or Assigns Heirs / Addresses Unknown		acres of 24.64 acres	6.1600%	0.7620%	1.6980%	0.1977
(3)	Mona Webb Heirs, Devisees, Successors or Assigns (1/5)		acres of 24.64 acres	6.1600%	0.7620%	1.6980%	0.1977
(d) Virginia W. Cole c/o Carold Ownbey 2908 Valley Farm Road Waxhaw, NC 28173		acres of 24.64 acres	0.8800%	0.1089%	0.2426%	0.0282
(e) Emma R. Hurbert c/o Bill Chambers, POA 8940 Mill Creek Road Millboro, VA 24460		acres of 24.64 acres	0.8800%	0.1089%	0.2426%	0.0282
(g) Robert W. Casey P. O. Box 45 Shortt Gap, VA 24647		acres of 24.64 acres	0.8800%	0.1089%	0.2426%	0.0282
ract #5, 1.23	Acre Tract						
COAL	FEE OWNERSHIP						
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	1.23	acres	1.5375%	0.1902%	0.4238%	0.0493
OIL &	GAS FEE OWNERSHIP						
(1)	Gussie Johnson Rt. 1 Box 165 Raven, VA 24639	1.23	acres	1.5375%	0.1902%	0.4238%	0.0493
ract #6, 0.75	Acre Tract						
COAL	FEE OWNERSHIP						
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	0.75	acres	0.9375%	0.1160%	0.2584%	0.0301
OIL &	GAS FEE OWNERSHIP						
(1)	Kathy Looney Rt. 1 Box 162A Raven, VA 24639	0.75	acres	0.9375%	0.1160%	0.2584%	0.0301
ract #7, 0.49	Acre Tract						
COAL	FEE OWNERSHIP						
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	0.49	acres	0.6125%	0.0758%	0.1688%	0.0197
OIL &	GAS FEE OWNERSHIP						
(1)	Selma June Mullins Box 492 Keen Mountain, VA 24624	0.49	acres	0.6125%	0.0758%	0.1688%	0.0197

Exhibit E Unit U-28 Docket # VGOB-97/02/18-0564 List of Conflicting Owners/Claimants that require escrow

		List of conflicting Owners/Claimants the	420000000000000000000000000000000000000		on of Interes	in
		Net Acres in Unit	Interest in Unit	2 Left 12.3699%	3 Left 27.5653%	4 Left 3.2092%
ract #8, 5.18	Acre Tract					
COAL	FEE OWNERSHIP					
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	5.18 acres	6.4750%	0.8010%	1.7849%	0.2078%
OIL &	GAS FEE OWNERSHIP					
(1)	Roscoe Deskins Rt. 1, Box 107 Raven, VA 24639	5.18 acres	6.4750%	0.8010%	1.7849%	0.2078%
act #11, 0.1	2 Acre Tract					
COAL	FEE OWNERSHIP					
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	0.12 acres	0.1500%	0.0186%	0.0413%	0.0048%
OIL &	GAS FEE OWNERSHIP					
(1)	Larry Stacy Rt. 1, Box 162 Raven, VA 24639	0.12 acres	0.1500%	0.0186%	0.0413%	0.0048%
act #12, 0.0	3 Acre Tract					
COAL	FEE OWNERSHIP					
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	0.03 acres	0.0375%	0.0046%	0.0103%	0.0012%
OIL &	GAS FEE OWNERSHIP					
(1)	A.J. Harmon Heirs, Devisees, Successors or Assigns	0.03 acres	0.0375%	0.0046%	0.0103%	0.0012%
(8	a) Henry Harmon Rt. 1, Box 171 Raven, VA 24639	0.011 acres 8/22 of 0.03 acres	0.0136%	0.0017%	0.0038%	0.0004%
(t	o) Walter K. Keen P.O. Box 447 Raven, VA 24639	0.016 acres 12/22 of 0.03 acres	0.0205%	0.0025%	0.0056%	0.0007%
(0	c) Kendris Harmon 404 Fairway Drive Abingdon, VA 24210	0.003 acres 1/11 of 0.03 acres	0.0034%	0.0004%	0.0009%	0.0001%

Exhibit EE Unit U-28

Docket #VGOB 97-0218-0564 List of Conflicting Owners/Claimants with Royalty Split Agreements Divison of Interest in

		Net Acres	Interest	Divis 2 Left	on of Interest 3 Left	in 4 Left	Percent
		in Unit	in Unit	12.3699%	27.5653%	3.2092%	of Escrow
#1, 24.64	A Acre Tract						25.764
COAL F	EE OWNERSHIP						
	Yukon Pocahontas Coal Company et al., Tr.110 (Only 3/5 interest conflicting)	14.78 acres 3/5 of 24.64 acres	18.4800%	2.2860%	5.0941%	0.5931%	28.6912%
(a)	Yukon Pocahontas Coal Company, LLP P.O. Box 187 Tazewell, VA 24651	7.39 acres 1/2 of 24.64 acres	9.2400%	1.1430%	2.5470%	0.2965%	14.3456%
(b)	Buchanan Coal Company, LLP P.O. Box 187 Tazewell, VA 24651	1.64 acres 1/9 of 24.64 acres	2.0533%	0.2540%	0.5660%	0.0659%	3.1879%
(c)	Sayers-Pocahontas Coal Company, LLP P.O. Box 187 Tazewell, VA 24651	0.82 acres 1/18 of 24.64 acres	1.0267%	0.1270%	0.2830%	0.0329%	1.59409
(d)	Plum Creek Timberlands, L.P. One Concourse Parkway, Suite 755 Atlanta, GA 30328 (CBM Royalty Owner)	4.93 acres 1/3 of 24.64 acres	6.1600%	0.7620%	1.6980%	0.1977%	9.56379
OIL & C	GAS FEE OWNERSHIP						
(3)	Mona Webb Heirs, Devisees, Successors or Assigns (1/5)	4.93 acres 1/5 of 2.14 acres	6.1600%	0.7620%	1.6980%	0.1977%	9.5637
(a)) Harold Webb 298 Morrell Town Rd. Bristol, TN 37620	0.70 acres 1/7 of 2.14 acres	0.8800%	0.1089%	0.2426%	0.0282%	1.3662
(b)) Harman Webb 106 3rd Avenue Richlands, VA 24641	0.70 acres 1/7 of 2.14 acres	0.8800%	0.1089%	0.2426%	0.0282%	1.3662
(c)) John Webb P.O. Box 577 Keen Mountain, VA 24624	0.70 acres 1/7 of 2.14 acres	0.8800%	0.1089%	0.2426%	0.0282%	1.3662
(f) Ruby W. Wells 5980 Pearl Road Parma Heights, OH 44130	0.70 acres 1/7 of 2.14 acres	0.8800%	0.1089%	0.2426%	0.0282%	1.3662
t #9, 3.18	3 Acre Tract						
COAL	FEE OWNERSHIP						
(1)	Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	3.18 acres	3.9750%	0.4917%	1.0957%	0.1276%	6.1714
OIL &	GAS FEE OWNERSHIP						
(1)	Consolidation Coal Company Drawer L Oakwood, VA 24631	3.18 acres	3.9750%	0.4917%	1.0957%	0.1276%	6.1714

Tract-by-Tract Escrow Calculation Account Balances as of 3/31/08

Acres Escrowed: 25.764 Unit U-28 VGOB 97-0218-0564-01

BEVERLY S. TILLER, CLERK BEVERLY S. TILLER, CLERK

NOVEMBER 12, 2008 AT 02:22PM BUCHANAN COUNTY ON INSTRUMENT #080004209 INSTRUMENT #080004209

Oumare	Tract#	Acres	Total Tract		Owners' Percent of	Amount Due Owners
OWIEIS	ו מכר ו	Š	of Escrow	Interest	Escrow	\$48,762.73
Vikon Pocahontas Coal Company 11P et al - Coal	_	(24.64 / 14.78)	57.3824%		28.6912%	
Virkon Pocahontas Coal Company LLP	/ II.P			1/2	14.3456%	\$2,332.13
Buchanan Coal Company, LLP	, LLP			1/9	3.1879%	\$518.25
Savers-Pocahontas Coal Company, LLP	/ LLP			1/18	1.5940%	\$259.13
Plum Creek Timberlands. L.P.	L.P.			1/3	9.5637%	\$1,554.75
Mona Webb Heirs - O&G (1/5 of 3/5 conflict or 4.93 acres)	s) 1	4.928	19.1275%	1/5	%2632%	\$4,663.54
Harold Webb	Webb			1/7	1.3662%	\$666.22
Harman Webb	Webb			1/7	1.3662%	\$666.22
ndol.	John Webb			1/7	1.3662%	\$666.22
Ruby W. Wells	Wells			1/7	1.3662%	\$666.22
					2.3871%	\$1,163.99
	2	1.230	4.7741%		2.3871%	\$1,163.99
					4 455504	£700 7E
	, T	1	1007700		1 AEEE0	8700 75
	9	0.750	2.9110%		1.4000%	C7.807¢
					0.9509%	\$463.70
	7	0.490	1.9019%		0.9509%	\$463.70
					10.0528%	\$4,902.01
	8	5.180	20.1056%		10.0528%	\$4,902.01
Link MacBae I and Triet - Coal					6.1714%	\$3,009.34
Consolidation Coal Company - O&G	6	3.180	12.3428%		6.1714%	\$3,009.34
					0.2329%	\$113.56
	Ξ	0.120	0.4658%		0.2329%	\$113.56
					0.0582%	\$28.39
	12	0:030	0.1164%		0.0582%	\$28.39

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number:

50903195 REG 537 DISP 5516 **OFF 5007 BR 204** CF-VIRGINIA

Date 12/04/08

Remittance Amount Income \$*****7.054.43

Principal \$******0.00

YUKON POCOHONTAS COAL COMPANY 312 W. MAIN STREET P. O. BOX 187 TAZEWELL, VA 24651

For: PAYMENT

FUND 0564



PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

CHARLOTTE, NC 28288-4-888-216-2308

Account No. 5025890684

VGOB

Date 12/04/08

Amount

7,054.43

Seven Thousand Fifty-Four DOLLARS AND Forty-Three CENTS

To The

YUKON POCOHONTAS COAL COMPANY

Order Of:

Authorized Signature

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number:

312 W. MAIN STREET P. O. BOX 187, VA 24651

BUCHANAN COAL COMPANY

50903196 REG 537

DISP 5516 OFF 5007 BR 204 **CF-VIRGINIA**

Date 12/04/08

Remittance Amount

Income 1,567.65

Principal \$**********0.00

For: PAYMENT

FUND 0564

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA BANK, N.A. CHARLOTTE NC 28288-1151

Account No. 5025890684

VGOB

Date

12/04/08

Amount 1.567.65

Pay:

One Thousand Five Hundred Sixty-Seven DOLLARS AND Sixty-Five CENTS

To The

BUCHANAN COAL COMPANY

Order

Of:

Authorized Signature

NO. 410

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT

Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684

Number:

50903197 REG 537 **DISP 5516 OFF 5007 BR 204 CF-VIRGINIA**

Date 12/04/08

Remittance Amount

Income 783.85

Principal \$*******0.00

SAYERS POCAHONTAS COAL COMPANY 00462 312 W. MAIN STREET P. O. BOX 187 TAZEWELL, VA 24651

For: PAYMENT

FUND 0564



PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA BANK, N.A CHARLOTTE, NC 28288-1-888-216-2308

Account No.

5025890684 **VGOB**

Date

12/04/08

Amount

783.85

Seven Hundred Eighty-Three DOLLARS AND Eighty-Five CENTS

To The

SAYERS POCAHONTAS COAL COMPANY

Order

Of:

Authorized Signature

50903197#

NO. 410 P. 14

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number:

00463

50903198 REG 537 DISP 5516 OFF 5007 BR 204 CF-VIRGINIA

Date 12/04/08

Remittance Amount

Income \$*****4,702.94 Principal \$**********0.00

PLUM CREEK TIMBERLANDS, L.P. 999 THIRD AVENUE, SUITE 4300 SEATTLE, WA 98104

For: PAYMENT

FUND 0564

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A. CHARLOTTE, NC 28288-1154: 4*888:216-2308

Account No.

5025890684 VGOB

6-21 530

50903198

Date

12/04/08

Amount

\$*****4,702.94

Pay: Four Thousand Seven Hundred Two DOLLARS AND Ninety-Four CENTS

To The Order PLUM CREEK TIMBERLANDS, L.P.

rder of:

Authorized Signature

50903198#

#053000219# 5046001042738#

NO. 410 P. 15

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number: 50903199 REG 537 DISP 5516 OFF 5007 BR 204 CF-VIRGINIA

Date 12/04/08

Remittance Amount

Income \$******671.83

Principal \$***********0.00

HAROLD WEBB 298 MORRELL TOWN ROAD BRISTOL, TN 37620

For: PAYMENT

FUND 0564



PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A. CHARLOTTE, NC. 28288-1157 7-888-216-2308

Account No. 5025890684

VGOB

⁶⁻²¹ 5090319

Date

12/04/08

Amount \$********671.83

Ray;

Six Hundred Seventy-One DOLLAR'S AND Eighty -Three CENTS

To The

HAROLD WEBB

Order

Of

Authorized Signature

NO. 410 P. 16

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684

00465

Number:

HARMAN WEBB 106 3RD AVENUE RICHLANDS, VA 24641 50903200 REG 537 **DISP 5516** OFF 5007 BR 204 CF-VIRGINIA

Date 12/04/08

Remittance Amount Income

\$******671,83

Principal \$**********0.00

For: PAYMENT

FUND 0564



PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA BANK, N.A. CHARLOTTE, NO. 28288-1151 4-888-216-2308

Account No.

5025890684

VGOB

Date 12/04/08

Amount

Six Hundred Seventy-One DOLLARS AND Eighty -Three CENTS

To The

HARMAN WEBB

Order

Of.

Authorized Signature

1º 50903 20011

10530002191 504600 104 273B#

NO. 410

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number:

50903201 REG 537 **DISP 5516 OFF 5007 BR 204** CF-VIRGINIA

Date 12/04/08

Remittance Amount

Income \$******671,83

Principal \$********0.00

JOHNNY S. WEBB TAILWIND ROAD P. O. BOX 577 KEEN MOUNTAIN, VA 24624

For: PAYMENT

FUND 0564



PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

CHARLOTTE, NC. 28288-1159

Account No. . 5025890684

VGOB

Date 12/04/08

Amount

Six Hundred Seventy-One DOLLARS AND Eighty -Three CENTS

To The

JOHNNY S. WEBB

Order

Of:

Authorized Signature

50903201#

1:0530002191: 5046001042738#

Account 5025890684

00467

Number:

CHARITABLE SVCS GRP

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT

Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

RUBY R. WELLS

5980 PEARL ROAD

PABMA HEIGHTS, OH 44130

NO. 410

50903202 REG 537

DISP 5516 OFF 5007 BR 204 CF-VIRGINIA

Date 12/04/08

Remittance Amount

Income \$*******671.83

Principal \$********0.00

FUND 0564

For: PAYMENT

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

VACHOVIA BANK, N.A. CHARLOTTE, NC 28288-1-388-216-2308

Account No.

5025890684 VGOB

Date 12/04/08

Amount

Six Hundred Seventy-One DOLLARS AND Eighty -Three CENTS Pay:

RUBY R. WELLS To The

Order Of:

Authorized Signature

CHARITABLE SVCS GRP

NO. 410

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number:

> TORCH ENERGY ADVISORS INC. 670 DONA ANA ROAD SW DEMING, NM 88030

50903203 REG 537 DISP 5516 **OFF 5007**

BR 204 CF-VIRGINIA

Date 12/04/08

Remittance Amount

Income ****3,034.78

Principal \$***********0.00

FOR: PAYMENT

FUND 0564

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA BANK, N.A.

Account No. 5025890684

VGOB

Date

12/04/08

Amount

Three Thousand Thirty-Four DOLLARS AND Seventy-Eight CENTS

To The

TORCH ENERGY ADVISORS INC.

Order

Of:

Authorized Signature

Hagy, Sharon (DMME)

From:

VITASHARE System [vitashare@vita.virginia.gov]

Sent:

Tuesday, June 12, 2012 9:52 AM

To:

Hagy, Sharon (DMME)

Subject:

New Transaction QUTHEGVFXYI7S49I-0003

Transaction details for Sharon Hagy(user shagy_1)

Job Id: QUTHEGVFXYI7S49I-0003

Date: Tue, Jun 12, at 09:52

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive

Recipient's Email example- <u>user1@virginia.gov</u>, <u>user2@virginia.gov</u>:

AnitaDuty@consolenergy.com, dldavis@firstbank.com, gloria.clark@dmme.virginia.gov,

hilareymullins@consolenergy.com

Message - Describe file attachment: Please see the recorded disbursement orders for dockets: 0115-01 0126-01 0526-04 0563-03 0564-02 0565-02 0649-05 1984-02 Let me know if you are unable to download the files. Thank you, Sharon

Notify me when the file is downloaded?: Yes

Pin: 328667

Files:

0115-01_Disbursement.tif 0126-01_Disbursement.tif 0526-04_Disbursement.tif 0563-03_Disbursement.tif 0564-02_Disbursement.tif 0565-02_Disbursement.tif 0649-05_Disbursement.tif 1984-02_Disbursement.tif

View details here

<http://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=QUTHEGVFXYI7S49I>

Total Estimated File Size: 1691 KB

Total Number of Files: 8

Estimated Upload Time: 00:01:45

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684 Number:

00470

50903205 REG 537 DISP 5516 **OFF 5007 BR 204 CF-VIRGINIA**

Date 12/04/08

Remittance Amount

income *****3,034.78

Principal \$*******0.00

CONSOLIDATION COAL COMPANY STATE ROUTE 460, DRAWER L OAKWOOD, VA 24631

For: PAYMENT

FUND 0564



PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

· ******

WACHOVIA BANK, N'A CHARLOTTE, NC 28288-1151 1-888-216-2308

Account No.

5025890684 VGOB

50903205 15. 11. 27

Date

12/04/08

Amount

*3,034.78

Three Thousand Thirty-Four DOLLARS AND Seventy-Eight CENTS

To The

CONSOLIDATION COAL COMPANY

Order

Of:

Authorized Signature

50903205#

S046001042738#